104TH CONGRESS 1ST SESSION

S. 395

AN ACT

- To authorize and direct the Secretary of Energy to sell the Alaska Power Administration, and to authorize the export of Alaska North Slope crude oil, and for other purposes.
 - 1 Be it enacted by the Senate and House of Representa-
 - 2 tives of the United States of America in Congress assembled,

1	TITLE I
2	SEC. 101. SHORT TITLE.
3	This title may be cited as the "Alaska Power Admin-
4	istration Asset Sale and Termination Act".
5	SEC. 102. SALE OF SNETTISHAM AND EKLUTNA HYDRO-
6	ELECTRIC PROJECTS.
7	(a) The Secretary of Energy is authorized and di-
8	rected to sell the Snettisham Hydroelectric Project (re-
9	ferred to in this Act as "Snettisham") to the State of
10	Alaska in accordance with the terms of this Act and the
11	February 10, 1989, Snettisham Purchase Agreement, as
12	amended, between the Alaska Power Administration of the
13	United States Department of Energy and the Alaska
14	Power Authority and the Authority's successors.
15	(b) The Secretary of Energy is authorized and di-
16	rected to sell the Eklutna Hydroelectric Project (referred
17	to in this Act as "Eklutna") to the Municipality of An-
18	chorage doing business as Municipal Light and Power, the
19	Chugach Electric Association, Inc., and the Matanuska
20	Electric Association, Inc. (referred to in this Act as
21	"Eklutna Purchasers"), in accordance with the terms of
22	this Act and the August 2, 1989, Eklutna Purchase
23	Agreement, as amended, between the Alaska Power Ad-
24	ministration of the United States Department of Energy
25	and the Eklutna Purchasers.

- 1 (c) The heads of other Federal departments and
- 2 agencies, including the Secretary of the Interior, shall as-
- 3 sist the Secretary of Energy in implementing the sales au-
- 4 thorized and directed by this Act.
- 5 (d) Proceeds from the sales required by this title shall
- 6 be deposited in the Treasury of the United States to the
- 7 credit of miscellaneous receipts.
- 8 (e) There are authorized to be appropriated such
- 9 sums as may be necessary to prepare, survey, and acquire
- 10 Eklutna and Snettisham assets for sale and conveyance.
- 11 Such preparations and acquisitions shall provide sufficient
- 12 title to ensure the beneficial use, enjoyment, and occu-
- 13 pancy by the purchaser.
- 14 SEC. 103. EXEMPTION AND OTHER PROVISIONS.
- 15 (a)(1) After the sales authorized by this Act occur,
- 16 Eklutna and Snettisham, including future modifications,
- 17 shall continue to be exempt from the requirements of the
- 18 Federal Power Act (16 U.S.C. 791a et seq.) as amended.
- 19 (2) The exemption provided by paragraph (1) does
- 20 not affect the Memorandum of Agreement entered into
- 21 among the State of Alaska, the Eklutna Purchasers, the
- 22 Alaska Energy Authority, and Federal fish and wildlife
- 23 agencies regarding the protection, mitigation of, damages
- 24 to, and enhancement of fish and wildlife, dated August
- 25 7, 1991, which remains in full force and effect.

- 1 (3) Nothing in this title or the Federal Power Act
- 2 preempts the State of Alaska from carrying out the re-
- 3 sponsibilities and authorities of the memorandum of
- 4 Agreement.
- 5 (b)(1) The United States District Court for the Dis-
- 6 trict of Alaska shall have jurisdiction to review decisions
- 7 made under the Memorandum of Agreement and to en-
- 8 force the provisions of the Memorandum of Agreement,
- 9 including the remedy of specific performance.
- 10 (2) An action seeking review of a Fish and Wildlife
- 11 Program ("Program") of the Governor of Alaska under
- 12 the Memorandum of Agreement or challenging actions of
- 13 any of the parties to the Memorandum of Agreement prior
- 14 to the adoption of the Program shall be brought not later
- 15 than ninety days after the date on which the Program is
- 16 adopted by the Governor of Alaska, or be barred.
- 17 (3) An action seeking review of implementation of the
- 18 Program shall be brought not later than ninety days after
- 19 the challenged act implementing the Program, or be
- 20 barred.
- 21 (c) With respect to Eklutna lands described in Ex-
- 22 hibit A of the Eklutna Purchase Agreement:
- 23 (1) The Secretary of the Interior shall issue
- 24 rights-of-way to the Alaska Power Administration

1	for subsequent reassignment to the Eklutna Pur-
2	chasers—
3	(A) at no cost to the Eklutna Purchasers
4	(B) to remain effective for a period equal
5	to the life of Eklutna as extended by improve-
6	ments, repairs, renewals, or replacements; and
7	(C) sufficient for the operation of, mainte-
8	nance of, repair to, and replacement of, and ac-
9	cess to, Eklutna facilities located on military
10	lands and lands managed by the Bureau of
11	Land Management, including lands selected by
12	the State of Alaska.
13	(2) If the Eklutna Purchasers subsequently sell
14	or transfer Eklutna to private ownership, the Bu-
15	reau of Land Management may assess reasonable
16	and customary fees for continued use of the rights-
17	of-way on lands managed by the Bureau of Land
18	Management and military lands in accordance with
19	existing law.
20	(3) Fee title to lands at Anchorage Substation
21	shall be transferred to Eklutna Purchasers at no ad-
22	ditional cost if the Secretary of the Interior deter-
23	mines that pending claims to, and selections of

those lands are invalid or relinquished.

- 1 (4) With respect to the Eklutna lands identified 2 in paragraph 1 of Exhibit A of the Eklutna Purchase Agreement, the State of Alaska may select, 3 and the Secretary of the Interior shall convey to the State, improved lands under the selection entitle-5 6 ments in section 6 of the Act of July 7, 1958 (com-7 monly referred to as the Alaska Statehood Act, Public Law 85-508, 72 Stat. 339, as amended), and the 8 9 North Anchorage Land Agreement dated January 10 31, 1983. This conveyance shall be subject to the 11 rights-of-way provided to the Eklutna Purchasers
- 13 (d) With respect to the Snettisham lands identified 14 in paragraph 1 of Exhibit A of the Snettisham Purchase 15 Agreement and Public Land Order No. 5108, the State 16 of Alaska may select, and the Secretary of the Interior 17 shall convey to the State of Alaska, improved lands under 18 the selection entitlements in section 6 of the Act of July 19 7, 1958 (commonly referred to as the Alaska Statehood 20 Act, Public Law 85–508, 72 Stat. 339, as amended).

under paragraph (1).

21 (e) Not later than one year after both of the sales 22 authorized in section 102 have occurred, as measured by 23 the Transaction Dates stipulated in the Purchase Agree-24 ments, the Secretary of Energy shall—

1	(1) complete the business of, and close out, the
2	Alaska Power Administration;
3	(2) submit to Congress a report documenting
4	the sales; and
5	(3) return unobligated balances of funds appro-
6	priated for the Alaska Power Administration to the
7	Treasury of the United States.
8	(f) The Act of July 31, 1950 (64 Stat. 382) is re-
9	pealed effective on the date, as determined by the Sec-
10	retary of Energy, that all Eklutna assets have been con-
11	veyed to the Eklunta Purchasers.
12	(g) Section 204 of the Flood Control Act of 1962 (76
13	Stat. 1193) is repealed effective on the date, as deter-
14	mined by the Secretary of Energy, that all Snettisham as-
15	sets have been conveyed to the State of Alaska.
16	(h) As of the later of the two dates determined in
17	subsections (f) and (g), section 302(a) of the Department
18	of Energy Organization Act (42 U.S.C. 7152(a)) is
19	amended—
20	(1) in paragraph (1)—
21	(A) by striking subparagraph (C); and
22	(B) by redesignating subparagraphs (D),
23	(E), and (F) as subparagraphs (C), (D), and
24	(E) respectively; and

1	(2) in paragraph (2) by striking out "and the
2	Alaska Power Administration'' and by inserting
3	"and" after "Southwestern Power Administration,".
4	(i) The Act of August 9, 1955, concerning water re-
5	sources investigation in Alaska (69 Stat. 618), is repealed.
6	(j) The sales of Eklutna and Snettisham under this
7	title are not considered disposal of Federal surplus prop-
8	erty under the Federal Property and Administrative Serv-
9	ices Act of 1949 (40 U.S.C. 484) or the Act of October
10	3, 1944, popularly referred to as the "Surplus Property
11	Act of 1944" (50 U.S.C. App. 1622).
12	(k) The sales authorized in this title shall occur not
13	later than 1 year after the date of enactment of legislation
14	defining "first use" of Snettisham for purposes of section
15	147(d) of the Internal Revenue Code of 1986, to be con-
16	sidered to occur pursuant to acquisition of the property
17	by or on behalf of the State of Alaska.
18	SEC. 104. DECLARATION CONCERNING OTHER HYDRO-
19	ELECTRIC PROJECTS AND THE POWER MAR-
20	KETING ADMINISTRATIONS.
21	Congress declares that—
22	(1) the circumstances that justify authorization
23	by Congress of the sale of hydroelectric projects
24	under section 102 are unique to those projects and
25	do not pertain to other hydroelectric projects or to

the power marketing administrations in the 48 con-1 2 tiguous States; and (2) accordingly, the enactment of section 102 3 should not be understood as lending support to any 5 proposal to sell any other hydroelectric project or the 6 power marketing administrations. 7 TITLE II 8 SEC. 201. SHORT TITLE. This title may be cited as "Trans-Alaska Pipeline 9 Amendment Act of 1995". 10 SEC. 202. TAPS ACT AMENDMENTS. 12 Section 203 of the Act entitled the "Trans-Alaska Pipeline Authorization Act", as amended (43 U.S.C. 1652), is amended by inserting the following new sub-15 section (f): "(f) Exports of Alaskan North Slope Oil.— 16 17 "(1) Subject to paragraphs (2) through (6), of 18 this subsection and notwithstanding any other provi-19 sion of law (including any regulation), any oil trans-20 ported by pipeline over right-of-way granted pursuant to this section may be exported after October 21 22 31, 1995 unless the President finds that exportation 23 of this oil is not in the national interest. In evaluat-24 ing whether the proposed exportation is in the na-

tional interest, the President—

"(A) shall determine whether the proposed exportation would diminish the total quantity or quality of petroleum available to the United States;

> "(B) shall conduct and complete an appropriate environmental review of the proposed exportation, including consideration of appropriate measures to mitigate any potential adverse effect on the environment, within four months after the date of enactment of this subsection: and

> "(C) shall consider, after consultation with the Attorney General and Secretary of Commerce, whether anticompetitive activity by a person exporting crude oil under authority of this subsection is likely to cause sustained material crude oil supply shortages or sustained crude oil prices significantly above world market levels for independent refiners that would cause sustained material adverse employment effects in the United States.

The President shall make his national interest determination within five months after the date of enactment of this subsection or 30 days after completion of the environmental review, whichever is earlier.

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The President may make his determination subject to such terms and conditions (other than a volume limitation) as are necessary or appropriate to ensure that the exportation is consistent with the national interest.

"(2) Except in the case of oil exported to a country pursuant to a bilateral international oil supply agreement entered into by the United States with the country before June 25, 1979, or to a country pursuant to the International Emergency Oil Sharing Plan of the International Energy Agency, any oil transported by pipeline over right-of-way granted pursuant to this section, shall, when exported, be transported by a vessel documented under the laws of the United States and owned by a citizen of the United States (as determined in accordance with section 2 of the Shipping Act, 1916 (46 U.S.C. App. 802)).

"(3) Nothing in this subsection shall restrict the authority of the President under the Constitution, the International Emergency Economic Powers Act (50 U.S.C. 1701 et seq.), or the National Emergencies Act (50 U.S.C. 1601 et seq.) to prohibit exportation of the oil.

"(4) The Secretary of Commerce shall issue any rules necessary for implementation, including any licensing requirements and conditions, of the President's national interest determination within 30 days of the date of such determination by the President. The Secretary of Commerce shall consult with the Secretary of Energy in administering the provisions of this subsection.

"(5) If the Secretary of Commerce finds that anticompetitive activity by a person exporting crude oil under authority of this subsection has caused sustained material crude oil supply shortages or sustained crude oil prices significantly above world market levels and further finds that these supply shortages or price increases have caused sustained material adverse employment effects in the United States, the Secretary of Commerce may recommend to the President who may take appropriate action against such person, which may include modification or revocation of the authorization to export crude oil.

"(6) Administrative action with respect to an authorization under this subsection is not subject to sections 551 and 553 through 559 of title 5, United States Code.".

SEC. 203. ANNUAL REPORT.

- 2 Section 103(f) of the Energy Policy and Conservation
- 3 Act (42 U.S.C. 6212(f)) is amended by adding at the end
- 4 thereof the following:
- 5 "In the first quarter report for each new calendar
- 6 year, the President shall indicate whether independent re-
- 7 finers in Petroleum Administration for Defense District
- 8 V have been unable to secure adequate supplies of crude
- 9 oil as a result of exports of Alaskan North Slope crude
- 10 oil in the prior calendar year and shall make such rec-
- 11 ommendations to the Congress as may be appropriate.".

12 **SEC. 204. GAO REPORT.**

- 13 The Comptroller General of the United States shall
- 14 conduct a review of energy production in California and
- 15 Alaska and the effects of Alaskan North Slope crude oil
- 16 exports, if any, on consumers, independent refiners, and
- 17 shipbuilding and ship repair yards on the West Coast. The
- 18 Comptroller General shall commence this review four years
- 19 after the date of enactment of this Act and, within one
- 20 year after commencing the review, shall provide a report
- 21 to the Committee on Energy and Natural Resources in
- 22 the Senate and the Committee on Resources in the House
- 23 of Representatives. The report shall contain a statement
- 24 of the principal findings of the review and such rec-
- 25 ommendations for consideration by the Congress as may
- 26 be appropriate.

1	SEC. 205. RETIREMENT OF CERTAIN COSTS INCURRED FOR
2	THE CONSTRUCTION OF NON-FEDERAL PUB-
3	LICLY OWNED SHIPYARDS.
4	(a) IN GENERAL.—The Secretary of Energy shall—
5	(1) deposit proceeds of sales out of the Naval
6	Petroleum Reserve in a special account in amounts
7	sufficient to make payments under subsections (b)
8	and (c); and
9	(2) out of the account described in paragraph
10	(1), provide, in accordance with subsections (b) and
11	(c), financial assistance to a port authority that—
12	(A) manages a non-Federal publicly owned
13	shipyard on the United States west coast that
14	is capable of handling very large crude carrier
15	tankers; and
16	(B) has obligations outstanding as of May
17	15, 1995, that were dated as of June 1, 1977,
18	and are related to the acquisition of non-Fed-
19	eral publicly owned dry docks that were origi-
20	nally financed through public bonds.
21	(b) Acquisition and Refurbishment of Infra-
22	STRUCTURE.—The Secretary shall provide, for acquisition
23	of infrastructure and refurbishment of existing infrastruc-
24	ture, \$10,000,000 in fiscal year 1996.
25	(c) Retirement of Obligations.—The Secretary
26	shall provide, for retirement of obligations outstanding as

- 1 of May 15, 1995, that were dated as of June 1, 1977,
- 2 and are related to the acquisition of non-Federal publicly
- 3 owned dry docks that were originally financed through
- 4 public bonds—
- 5 (1) \$6,000,000 in fiscal year 1996;
- 6 (2) \$13,000,000 in fiscal year 1997;
- 7 (3) \$10,000,000 in fiscal year 1998;
- 8 (4) \$8,000,000 in fiscal year 1999;
- 9 (5) \$6,000,000 in fiscal year 2000;
- 10 (6) \$3,500,000 in fiscal year 2001; and
- (7) \$3,500,000 in fiscal year 2002.
- 12 SEC. 206. OIL POLLUTION ACT OF 1990.
- Title VI of the Oil Pollution Act of 1990 (Public Law
- 14 101-380; 104 Stat. 554) is amended by adding at the end
- 15 thereof the following new section:
- 16 "SEC. 6005. TOWING VESSEL REQUIRED.
- 17 "(a) IN GENERAL.—In addition to the requirements
- 18 for response plans for vessels established in section 311(j)
- 19 of the Federal Water Pollution Control Act, as amended
- 20 by this Act, a response plan for a vessel operating within
- 21 the boundaries of the Olympic Coast National Marine
- 22 Sanctuary or the Strait of Juan de Fuca shall provide for
- 23 a towing vessel to be able to provide assistance to such
- 24 vessel within six hours of a request for assistance. The
- 25 towing vessel shall be capable of—

1	"(1) towing the vessel to which the response
2	plan applies;
3	"(2) initial firefighting and oilspill response ef-
4	forts; and
5	"(3) coordinating with other vessels and respon-
6	sible authorities to coordinate oilspill response, fire-
7	fighting, and marine salvage efforts.
8	"(b) Effective Date.—The Secretary of Transpor-
9	tation shall promulgate a final rule to implement this sec-
10	tion by September 1, 1995.".
11	SEC. 207. EFFECTIVE DATE.
12	This title and the amendments made by it shall take
13	effect on the date of enactment.
14	TITLE III
15	SEC. 301. SHORT TITLE.
16	This Title may be referred to as the "Outer Continen-
17	tal Shelf Deep Water Royalty Relief Act".
18	SEC. 302. AMENDMENTS TO THE OUTER CONTINENTAL
19	SHELF LANDS ACT.
20	Section 8(a) of the Outer Continental Shelf Lands
21	Act (43 U.S.C. 1337(a)(3)), is amended by striking para-
22	graph (3) in its entirety and inserting the following:
23	"(3)(A) The Secretary may, in order to—

"(i) promote development or increased production on producing or non-producing leases;
or

"(ii) encourage production of marginal resources on producing or non-producing leases; through primary, secondary, or tertiary recovery means, reduce or eliminate any royalty or net profit share set forth in the lease(s). With the lessee's consent, the Secretary may make other modifications to the royalty or net profit share terms of the lease in order to achieve these purposes.

"(B)(i) Notwithstanding the provisions of this Act other than this subparagraph, with respect to any lease or unit in existence on the date of enactment of the Outer Continental Shelf Deep Water Royalty Relief Act meeting the requirements of this subparagraph, no royalty payments shall be due on new production, as defined in clause (iv) of this subparagraph, from any lease or unit located in water depths of 200 meters or greater in the Western and Central Planning Areas of the Gulf of Mexico, including that portion of the Eastern Planning Area of the Gulf of Mexico encompassing whole lease blocks lying west of 87 degrees, 30 minutes West

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longitude, until such volume of production as determined pursuant to clause (ii) has been produced by the lessee.

"(ii) Upon submission of a complete application by the lessee, the Secretary shall determine within 180 days of such application whether new production from such lease or unit would be economic in the absence of the relief from the requirement to pay royalties provided for by clause (i) of this subparagraph. In making such determination, the Secretary shall consider the increased technological and financial risk of deep water development and all costs associated with exploring, developing, and producing from the lease. The lessee shall provide information required for a complete application to the Secretary prior to such determination. The Secretary shall clearly define the information required for a complete application under this section. Such application may be made on the basis of an individual lease or unit. If the Secretary determines that such new production would be economic in the absence of the relief from the requirement to pay royalties provided for by clause (i) of this subparagraph, the provisions of clause (i) shall not apply to such production. If the Secretary determines that such new production

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would not be economic in the absence of the relief from the requirement to pay royalties provided for by clause (i), the Secretary must determine the volume of production from the lease or unit on which no royalties would be due in order to make such new production economically viable; except that for new production as defined in clause (iv)(aa), in no case will that volume be less than 17.5 million barrels of oil equivalent in water depths of 200 to 400 meters, 52.5 million barrels of oil equivalent in 400–800 meters of water, and 87.5 million barrels of oil equivalent in water depths greater than 800 meters. Redetermination of the applicability of clause (i) shall be undertaken by the Secretary when requested by the lessee prior to the commencement of the new production and upon significant change in the factors upon which the original determination was made. The Secretary shall make such redetermination within 120 days of submission of a complete application. The Secretary may extend the time period for making any determination or redetermination under this clause for 30 days, or longer if agreed to by the applicant, if circumstances so warrant. The lessee shall be notified in writing of any determination or redetermination and the reasons for and assumptions used for such determination. Any determination or redetermination under this clause shall be a final agency action. The Secretary's determination or redetermination shall be judicially reviewable under section 10(a) of the Administrative Procedures Act (5 U.S.C. 702), only for actions filed within 30 days of the Secretary's determination or redetermination.

"(iii) In the event that the Secretary fails to

"(iii) In the event that the Secretary fails to make the determination or redetermination called for in clause (ii) upon application by the lessee within the time period, together with any extension thereof, provided for by clause (ii), no royalty payments shall be due on new production as follows:

- "(I) For new production, as defined in clause (iv)(I) of this subparagraph, no royalty shall be due on such production according to the schedule of minimum volumes specified in clause (ii) of this subparagraph.
- "(II) For new production, as defined in clause (iv)(II) of this subparagraph, no royalty shall be due on such production for one year following the start of such production.
- "(iv) For purposes of this subparagraph, the term 'new production' is—

"(I) any production from a lease from which no royalties are due on production, other than test production, prior to the date of enactment of the Outer Continental Shelf Deep Water Royalty Relief Act; or

"(II) any production resulting from lease development activities pursuant to a Development Operations Coordination Document, or supplement thereto that would expand production significantly beyond the level anticipated in the Development Operations Coordination Document, approved by the Secretary after the date of enactment of the Outer Continental Shelf Deep Water Royalty Relief Act.

"(v) During the production of volumes determined pursuant to clauses (ii) or (iii) of this subparagraph, in any year during which the arithmetic average of the closing prices on the New York Mercantile Exchange for light sweet crude oil exceeds \$28.00 per barrel, any production of oil will be subject to royalties at the lease stipulated royalty rate. Any production subject to this clause shall be counted toward the production volume determined pursuant to clause (ii) or (iii). Estimated royalty payments will be made if such average of the closing

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prices for the previous year exceeds \$28.00. After the end of the calendar year, when the new average price can be calculated, lessees will pay any royalties due, with interest but without penalty, or can apply for a refund, with interest, of any overpayment.

"(vi) During the production of volumes determined pursuant to clause (ii) or (iii) of this subparagraph, in any year during which the arithmetic average of the closing prices on the New York Mercantile Exchange for natural gas exceeds \$3.50 per million British thermal units, any production of natural gas will be subject to royalties at the lease stipulated royalty rate. Any production subject to this clause shall be counted toward the production volume determined pursuant to clauses (ii) or (iii). Estimated royalty payments will be made if such average of the closing prices for the previous year exceeds \$3.50. After the end of the calendar year, when the new average price can be calculated, lessees will pay any royalties due, with interest but without penalty, or can apply for a refund, with interest, of any overpayment.

"(vii) The prices referred to in clauses (v) and (vi) of this subparagraph shall be changed during any calendar year after 1994 by the percentage, if

- any, by which the implicit price deflator for the
- 2 gross domestic product changed during the preced-
- 3 ing calendar year.".
- 4 SEC. 303. NEW LEASES.
- 5 Section 8(a)(1) of the Outer Continental Shelf Lands
- 6 Act, as amended (43 U.S.C. 1337(a)(1)) is amended as
- 7 follows:
- 8 (1) Redesignate section 8(a)(1)(H) as section
- 9 8(a)(1)(I); and
- 10 (2) Add a new section 8(a)(1)(H) as follows:
- 11 "(H) cash bonus bid with royalty at no less
- than 12 and ½ per centum fixed by the Sec-
- retary in amount or value of production saved,
- removed, or sold, and with suspension of royal-
- ties for a period, volume, or value of production
- determined by the Secretary. Such suspensions
- may vary based on the price of production from
- the lease.".

19 **SEC. 304. LEASE SALES.**

- For all tracts located in water depths of 200 meters
- 21 or greater in the Western and Central Planning Area of
- 22 the Gulf of Mexico, including that portion of the Eastern
- 23 Planning Area of the Gulf of Mexico encompassing whole
- 24 lease blocks lying west of 87 degrees, 30 minutes West
- 25 longitude, any lease sale within five years of the date of

- 1 enactment of this title, shall use the bidding system au-
- 2 thorized in section 8(a)(1)(H) of the Outer Continental
- 3 Shelf Lands Act, as amended by this title, except that the
- 4 suspension of royalties shall be set at a volume of not less
- 5 than the following:
- 6 (1) 17.5 million barrels of oil equivalent for
- 7 leases in water depths of 200 to 400 meters;
- 8 (2) 52.5 million barrels of oil equivalent for
- 9 leases in 400 to 800 meters of water; and
- 10 (3) 87.5 million barrels of oil equivalent for
- leases in water depths greater than 800 meters.
- 12 SEC. 305. REGULATIONS.
- 13 The Secretary shall promulgate such rules and regu-
- 14 lations as are necessary to implement the provisions of this
- 15 title within 180 days after the enactment of this Act.

Passed the Senate May 16 (legislative day, May 15), 1995.

Attest:

Secretary.

- S 395 ES——2
- S 395 ES——3
- S 395 ES——4
- S 395 ES——5

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